

**BACKGROUNDER: Government of Saskatchewan Announces \$25 Million in Funding for  
13 Industry-driven Emissions Reduction Projects**

<b>Proponent</b>	<b>Amount Requested from Fund</b>	<b>Project Description</b>
Baytex Energy	\$1,110,000	Reduce methane venting from pneumatic instrumentation at Baytex facilities by installing electric-powered air compressors and replacing older pneumatic devices.
Burgess Creek	\$1,455,400	Mitigate the venting and flaring of natural gas at two battery sites in Southeast Saskatchewan by installing pipeline infrastructure to transport the gas to Steel Reef's processing plant.
Cameco	\$1,676,363	Support the transition from diesel to electric-power drilling equipment at the Cigar Lake uranium mine in Northern Saskatchewan.
Campus Energy	\$499,854	Optimize the performance of compressors at Campus Energy's Loverna and Milton operations in Southwest Saskatchewan, while utilizing methane that would otherwise be released for natural gas engines.
Crescent Point	\$2,950,000	Reduce flaring of associated gas at Crescent Point's oil operations in Southwest Saskatchewan by installing gathering infrastructure to transport the gas to Steel Reef's processing plant.
Pemoco	\$71,250	Sequester gas that would have otherwise been flared in water disposal wells at one of Pemoco's oil batteries near Parkman, Saskatchewan.
Seabee Gold Operation	\$175,000	Upgrade the operational efficiency of the air heating system at Seabee's Santoy gold mine in Northern Saskatchewan.
Secure Energy	\$30,250	Reduce fuel consumption and emissions at Secure's midstream Processing Facility in Kindersley by installing a new burner and burner management system.
Strathcona Resources	\$12,500,000	Develop a carbon capture system, pipeline infrastructure, and sequestration site for Strathcona's Meota East Thermal Facility.

Triland Energy	\$1,000,000	Conserve the natural gas currently flared at a site near Manor, Saskatchewan by installing pipeline infrastructure to transport the gas to market.
Tundra Oil & Gas	\$1,075,000	Eliminate the venting and flaring of natural gas at six battery locations in Southeast Saskatchewan by installing gathering infrastructure to transport the associated gas to processing facilities in the province.
Vermilion Energy	\$1,750,000	Reduce flaring at an oil battery site in Southeast Saskatchewan by installing pipeline infrastructure to conserve the associated natural gas from oil production.
Whitecap	\$950,000	Reduce flaring at an oil battery near Swift Current by installing pipeline infrastructure to transport the associated gas to SaskEnergy's natural gas distribution system for sale.
<b>Total</b>	<b>\$25,243,117</b>	